

**Table 1. U.S. Petroleum Balance Sheet, Week Ending 6/26/2026**

Petroleum Stocks (Million Barrels)	Current Week	Week Ago			Year Ago		
	6/26/26	6/19/26	Difference	Percent Change	6/27/25	Difference	Percent Change
Crude Oil .....	734.0	743.3	-9.3	-1.3	821.7	-87.7	-10.7
Commercial (Excluding SPR) <sup>1</sup> .....	408.4	412.1	-3.8	-0.9	419.0	-10.6	-2.5
Strategic Petroleum Reserve (SPR) <sup>2</sup> .....	325.7	331.2	-5.5	-1.7	402.8	-77.1	-19.1
Total Motor Gasoline <sup>3</sup> .....	214.0	216.3	-2.3	-1.1	232.1	-18.2	-7.8
Reformulated .....	0.0	0.0	0.0	-23.1	0.0	0.0	-16.7
Conventional .....	15.8	16.0	-0.2	-1.2	17.6	-1.8	-10.2
Blending Components .....	198.1	200.3	-2.1	-1.1	214.5	-16.4	-7.6
Fuel Ethanol .....	24.7	24.6	0.1	0.4	24.1	0.6	2.4
Kerosene-Type Jet Fuel .....	48.0	46.3	1.7	3.7	45.2	2.9	6.3
Distillate Fuel Oil <sup>3</sup> .....	108.6	106.1	2.5	2.3	103.6	5.0	4.8
15 ppm sulfur and Under <sup>3</sup> .....	98.2	95.7	2.5	2.6	95.0	3.1	3.3
> 15 ppm to 500 ppm sulfur .....	4.2	3.9	0.3	8.1	3.1	1.1	37.1
> 500 ppm sulfur .....	6.2	6.5	-0.3	-4.8	5.5	0.7	12.6
Residual Fuel Oil .....	20.6	21.3	-0.7	-3.5	22.3	-1.7	-7.7
Propane/Propylene <sup>4</sup> .....	91.3	90.0	1.3	1.4	75.7	15.7	20.7
Other Oils <sup>5</sup> .....	286.1	285.5	0.5	0.2	318.2	-32.1	-10.1
Unfinished Oils .....	74.0	74.8	-0.8	-1.1	81.4	-7.4	-9.1
Total Stocks (Including SPR) <sup>2,3,4</sup> .....	1,527.2	1,533.5	-6.3	-0.4	1,642.8	-115.6	-7.0
Total Stocks (Excluding SPR) <sup>3,4</sup> .....	1,201.6	1,202.3	-0.7	-0.1	1,240.1	-38.5	-3.1

Petroleum Supply (Thousand Barrels per Day)	Current Week	Week Ago		Year Ago		Four-Week Averages Week Ending			Cumulative Daily Average		
	6/26/26	6/19/26	Difference	6/27/25	Difference	6/26/26	6/27/25	Percent Change	6/26/26	6/27/25	Percent Change
<b>Crude Oil Supply</b>											
(1) Domestic Production <sup>6</sup> .....	13,810	13,819	-9	13,433	377	13,809	13,432	2.8	13,677	13,461	1.6
(2) Alaska .....	405	420	-15	413	-8	413	427	-3.1	422	436	-3.2
(3) Lower 48 .....	13,405	13,399	6	13,020	385	13,395	13,005	3.0	13,255	13,025	1.8
(4) Transfers to Crude Oil Supply .....	382	391	-9	625	-243	412	607	-32.1	568	575	-1.3
(5) Alaskan NGL production <sup>7</sup> .....	37	43	-6	45	-8	40	46	-13.6	46	51	-8.4
(6) Natural Gasoline, Condensate, and Unfinished Oils <sup>8</sup> .....	345	347	-3	579	-235	372	560	-33.6	522	525	-0.6
(7) Net Imports (Including SPR) .....	1,271	901	370	4,614	-3,343	1,007	2,580	-61.0	1,582	2,139	-26.0
(8) Imports .....	5,279	5,570	-291	6,919	-1,640	5,468	6,136	-10.9	6,103	6,088	0.2
(9) Commercial Crude Oil .....	5,279	5,570	-291	6,919	-1,640	5,468	6,136	-10.9	6,103	6,088	0.2
(10) Imports by SPR .....	0	0	0	0	0	0	0	0.0	0	0	0.0
(11) Imports into SPR by Others .....	0	0	0	0	0	0	0	0.0	0	0	0.0
(12) Exports .....	4,008	4,669	-661	2,305	1,703	4,461	3,556	25.5	4,521	3,949	14.5
(13) Stock Change (+/build; -/draw) .....	-1,330	-2,164	834	583	-1,913	-2,029	-577	--	-563	74	--
(14) Commercial Stock Change .....	-539	-870	330	549	-1,088	-905	-611	--	-64	23	--
(15) SPR Stock Change .....	-791	-1,294	503	34	-825	-1,124	34	--	-499	51	--
(16) Adjustment <sup>9</sup> .....	404	-163	567	-984	1,388	-141	-151	--	20	-53	--
(17) Crude Oil Input to Refineries .....	17,196	17,111	85	17,105	92	17,115	17,045	0.4	16,410	16,049	2.2
<b>Other Supply</b>											
(18) Production .....	10,111	10,022	89	9,609	503	10,081	9,630	4.7	9,928	9,322	6.5
(19) Natural Gas Plant Liquids <sup>10</sup> .....	7,665	7,608	58	7,244	421	7,663	7,255	5.6	7,569	6,990	8.3
(20) Renewable Fuels/Oxygenate Plant ..	1,430	1,403	27	1,343	87	1,405	1,358	3.5	1,382	1,367	1.1
(21) Fuel Ethanol .....	1,117	1,090	27	1,076	41	1,104	1,097	0.7	1,094	1,066	2.6
(22) Other <sup>11</sup> .....	313	313	0	267	46	301	261	15.4	288	300	-4.1
(23) Refinery Processing Gain .....	1,016	1,011	5	1,022	-6	1,012	1,018	-0.5	978	966	1.3
(24) Net Imports <sup>12</sup> .....	-5,721	-5,902	181	-5,017	-704	-5,991	-5,203	--	-5,776	-4,905	--
(25) Imports <sup>12</sup> .....	1,533	1,572	-39	1,615	-82	1,568	1,734	-9.6	1,622	1,731	-6.3
(26) Exports <sup>12</sup> .....	7,254	7,474	-220	6,632	622	7,559	6,937	9.0	7,398	6,636	11.5
(27) Stock Change (+/build; -/draw) <sup>3,13</sup> .....	432	792	-360	788	-356	378	780	--	-454	15	--
(28) Adjustment <sup>14</sup> .....	224	224	0	203	21	223	204	--	221	216	--
(29) Transfers to Crude Oil Supply <sup>15</sup> .....	-382	-391	9	-625	243	-412	-607	-32.1	-568	-575	--
<b>Products Supplied</b>											
(30) Total <sup>16</sup> .....	20,997	20,272	725	20,487	510	20,638	20,288	1.7	20,669	20,091	2.9
(31) Finished Motor Gasoline <sup>17</sup> .....	9,131	8,775	356	8,640	491	8,962	9,199	-2.6	8,739	8,733	0.1
(32) Kerosene-Type Jet Fuel .....	1,680	1,698	-18	1,734	-54	1,781	1,771	0.6	1,684	1,689	-0.3
(33) Distillate Fuel Oil .....	3,614	3,533	81	4,043	-429	3,667	3,740	-1.9	3,890	3,850	1.0
(34) Residual Fuel Oil .....	290	420	-130	219	71	352	227	55.1	313	284	10.2
(35) Propane/Propylene <sup>18</sup> .....	896	586	309	568	327	732	570	28.5	1,088	1,055	3.0
(36) Other Oils <sup>19</sup> .....	5,387	5,260	127	5,283	104	5,144	4,782	7.6	4,957	4,481	10.6
<b>Net Imports of Crude and Petroleum Products</b>											
(33) Total .....	-4,450	-5,001	551	-403	-4,047	-4,984	-2,623	90.0	-4,193	-2,766	51.6

-- = Not Applicable.  
 - = Data Not Available.  
 1 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.  
 2 Includes non-U.S. stocks held under foreign or commercial storage agreements.  
 3 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.  
 4 Prior to April 10, 2020 this included stocks of propylene held at terminals.  
 5 Includes weekly data for NGLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.  
 6 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."  
 7 Weekly Production of total NGL in Alaska as reported on EIA-806.  
 8 Natural gasoline (excluding condensate) and unfinished oils transfers to crude oil supply from most recent "Petroleum Supply Monthly" plus weekly production of condensate minus weekly stock change of condensate then multiply the total by -1.  
 9 Formerly known as Unaccounted-for Crude Oil, this is a balancing item. Starting with the November 15, 2023 publication, crude oil adjustment includes transfers to crude oil supply (line 4). See Glossary for further explanation.  
 10 Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components.  
 11 Includes denaturants (e.g. Pentanes Plus) and other renewables (e.g. biodiesel). Prior to April 10, 2020 this included other oxygenates (e.g. ETBE and MTBE).  
 12 Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGLs and LRGs.  
 13 Includes an estimate of minor product stock change based on monthly data.  
 14 Includes monthly adjustments for hydrogen and other hydrocarbon production.  
 15 Total barrels of NGL and unfinished oils subtracted from supply of products and transferred to supply of crude oil (line 4).  
 16 Total Product Supplied = Crude Oil Input to Refineries (line 17) + Other Supply Production (line 18) + Net Product Imports (line 24) - Stock Change (line 27) + Adjustment (line 28) + Transfers to crude oil supply (line 29).  
 17 See Table 2, footnote #3.  
 18 Calculation of propane product supplied does not include propane produced in Alaska that was transferred to crude oil (line 5).  
 19 Other Oil Product Supplied = Total Product Supplied (line 30) less the product supplied of Finished Motor Gasoline (line 31), Kerosene-Type Jet Fuel (line 32), Distillate Fuel Oil (line 33), Residual Fuel Oil (line 34), and Propane/Propylene (line 35).  
 Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.  
 Data source: See page 29.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted)

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	6/26/26	6/19/26	6/27/25	6/28/24 <sup>1</sup>	6/26/26	6/27/25
<b>Crude Oil Production</b>						
<b>Domestic Production<sup>2</sup></b> .....	13,810	13,819	13,433	13,200	13,809	13,432
Alaska .....	405	420	413	383	413	427
Lower 48 .....	13,405	13,399	13,020	12,800	13,395	13,005
<b>Refiner Inputs and Utilization</b>						
<b>Crude Oil Inputs</b> .....	17,196	17,111	17,105	16,792	17,115	17,045
East Coast (PADD 1) .....	617	694	778	838	724	793
Midwest (PADD 2) .....	4,258	4,261	4,223	3,943	4,261	4,157
Gulf Coast (PADD 3) .....	9,613	9,426	9,261	9,246	9,467	9,297
Rocky Mountain (PADD 4) .....	676	632	630	624	647	633
West Coast (PADD 5) .....	2,033	2,099	2,212	2,140	2,017	2,164
<b>Gross Inputs</b> .....	17,408	17,317	17,235	17,143	17,364	17,236
East Coast (PADD 1) .....	634	710	781	841	733	798
Midwest (PADD 2) .....	4,276	4,281	4,211	3,954	4,275	4,157
Gulf Coast (PADD 3) .....	9,692	9,552	9,330	9,523	9,593	9,365
Rocky Mountain (PADD 4) .....	674	631	614	621	646	630
West Coast (PADD 5) .....	2,132	2,142	2,300	2,204	2,116	2,286
<b>Operable Capacity<sup>3</sup></b> .....	18,015	18,015	18,160	18,326	18,052	18,283
East Coast (PADD 1) .....	928	928	912	910	928	912
Midwest (PADD 2) .....	4,283	4,283	4,248	4,246	4,283	4,248
Gulf Coast (PADD 3) .....	9,877	9,877	9,799	9,987	9,877	9,928
Rocky Mountain (PADD 4) .....	653	653	644	652	653	644
West Coast (PADD 5) .....	2,275	2,275	2,558	2,531	2,311	2,552
<b>Percent Utilization<sup>4</sup></b> .....	96.6	96.1	94.9	93.5	96.2	94.3
East Coast (PADD 1) .....	68.3	76.5	85.7	92.4	79.0	87.5
Midwest (PADD 2) .....	99.8	100.0	99.1	93.1	99.8	97.9
Gulf Coast (PADD 3) .....	98.1	96.7	95.2	95.4	97.1	94.3
Rocky Mountain (PADD 4) .....	103.2	96.6	95.4	95.2	98.9	97.8
West Coast (PADD 5) .....	93.7	94.2	89.9	87.1	91.7	89.6
<b>Refiner and Blender Net Inputs</b>						
<b>Motor Gasoline Blending Components</b> .....	497	418	606	535	463	473
East Coast (PADD 1) .....	2,555	2,527	2,581	2,560	2,495	2,485
Midwest (PADD 2) .....	82	203	162	295	118	159
Gulf Coast (PADD 3) .....	-2,404	-2,534	-2,325	-2,523	-2,407	-2,374
Rocky Mountain (PADD 4) .....	20	18	62	77	23	32
West Coast (PADD 5) .....	244	205	126	126	233	170
<b>RBOB</b> .....	863	680	450	547	767	448
East Coast (PADD 1) .....	739	638	603	747	661	549
Midwest (PADD 2) .....	68	46	42	56	64	64
Gulf Coast (PADD 3) .....	-170	-199	-337	-353	-177	-315
Rocky Mountain (PADD 4) .....	44	51	64	49	46	56
West Coast (PADD 5) .....	181	144	78	48	172	94
<b>CBOB</b> .....	-123	-63	195	159	-199	103
East Coast (PADD 1) .....	1,660	1,606	1,658	1,658	1,626	1,602
Midwest (PADD 2) .....	42	136	77	251	56	82
Gulf Coast (PADD 3) .....	-1,875	-1,854	-1,556	-1,842	-1,923	-1,631
Rocky Mountain (PADD 4) .....	-14	-22	0	33	-17	-11
West Coast (PADD 5) .....	64	71	16	60	58	61
<b>GTAB</b> .....	28	159	103	21	76	112
East Coast (PADD 1) .....	28	159	103	21	76	112
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>All Other Blending Components</b> .....	-271	-358	-142	-193	-181	-191
East Coast (PADD 1) .....	128	124	217	134	132	223
Midwest (PADD 2) .....	-28	21	43	-12	-2	13
Gulf Coast (PADD 3) .....	-359	-481	-432	-328	-307	-428
Rocky Mountain (PADD 4) .....	-10	-12	-2	-6	-7	-13
West Coast (PADD 5) .....	-1	-10	32	18	3	15
<b>Fuel Ethanol</b> .....	921	923	925	925	918	913
East Coast (PADD 1) .....	329	335	337	336	331	331
Midwest (PADD 2) .....	251	253	259	252	251	250
Gulf Coast (PADD 3) .....	159	154	151	157	155	152
Rocky Mountain (PADD 4) .....	33	33	31	34	32	32
West Coast (PADD 5) .....	148	148	147	145	148	149
<b>Refiner and Blender Net Production</b>						
<b>Finished Motor Gasoline<sup>5</sup></b> .....	9,969	9,488	9,621	10,061	9,813	9,889
<b>Finished Motor Gasoline (excl. Adjustment)<sup>6</sup></b> .....	9,617	9,572	9,661	9,752	9,631	9,607
East Coast (PADD 1) .....	3,208	3,257	3,294	3,300	3,238	3,245
Midwest (PADD 2) .....	2,542	2,580	2,564	2,575	2,540	2,546
Gulf Coast (PADD 3) .....	2,062	1,990	2,033	2,081	2,081	1,996
Rocky Mountain (PADD 4) .....	391	375	346	392	377	368
West Coast (PADD 5) .....	1,413	1,370	1,423	1,403	1,395	1,452
<b>Adjustment<sup>7</sup></b> .....	352	-84	-40	309	182	282
<b>Reformulated<sup>6</sup></b> .....	3,021	3,025	3,123	3,120	2,997	3,117
East Coast (PADD 1) .....	1,182	1,208	1,205	1,223	1,195	1,188
Midwest (PADD 2) .....	329	327	349	342	318	343
Gulf Coast (PADD 3) .....	558	514	500	502	517	489
Rocky Mountain (PADD 4) .....	49	56	91	55	51	101
West Coast (PADD 5) .....	903	919	977	998	917	995

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	6/26/26	6/19/26	6/27/25	6/28/24 <sup>1</sup>	6/26/26	6/27/25
<b>Refiner and Blender Net Production</b>						
<b>Blended with Fuel Ethanol<sup>6</sup></b>	3,021	3,025	3,123	3,120	2,997	3,117
East Coast (PADD 1)	1,182	1,208	1,205	1,223	1,195	1,188
Midwest (PADD 2)	329	327	349	342	318	343
Gulf Coast (PADD 3)	558	514	500	502	517	489
Rocky Mountain (PADD 4)	49	56	91	55	51	101
West Coast (PADD 5)	903	919	977	998	917	995
<b>Other<sup>6</sup></b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Conventional<sup>6</sup></b>	6,595	6,547	6,537	6,632	6,634	6,490
East Coast (PADD 1)	2,025	2,049	2,089	2,077	2,044	2,057
Midwest (PADD 2)	2,213	2,252	2,215	2,234	2,223	2,202
Gulf Coast (PADD 3)	1,504	1,476	1,533	1,579	1,564	1,507
Rocky Mountain (PADD 4)	343	319	255	337	326	267
West Coast (PADD 5)	511	451	446	405	477	457
<b>Blended with Fuel Ethanol<sup>6</sup></b>	5,985	6,014	5,899	5,983	5,971	5,853
East Coast (PADD 1)	2,071	2,096	2,126	2,107	2,073	2,082
Midwest (PADD 2)	2,078	2,111	2,091	2,114	2,097	2,068
Gulf Coast (PADD 3)	1,008	1,005	1,019	1,029	1,000	1,016
Rocky Mountain (PADD 4)	285	269	199	285	270	208
West Coast (PADD 5)	543	533	465	448	531	479
<b>Ed55 and Lower</b>	5,973	6,002	5,892	5,973	5,960	5,845
East Coast (PADD 1)	2,067	2,092	2,124	2,104	2,070	2,080
Midwest (PADD 2)	2,073	2,106	2,086	2,109	2,091	2,063
Gulf Coast (PADD 3)	1,005	1,003	1,018	1,028	998	1,015
Rocky Mountain (PADD 4)	285	269	199	285	270	208
West Coast (PADD 5)	543	533	465	447	530	479
<b>Greater than Ed55</b>	13	11	8	10	11	8
East Coast (PADD 1)	4	3	2	3	3	2
Midwest (PADD 2)	6	5	5	5	5	5
Gulf Coast (PADD 3)	3	2	0	1	2	1
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Other<sup>6</sup></b>	610	534	638	649	663	637
East Coast (PADD 1)	-45	-46	-37	-30	-30	-25
Midwest (PADD 2)	135	142	124	120	126	135
Gulf Coast (PADD 3)	496	471	514	550	564	491
Rocky Mountain (PADD 4)	58	50	56	52	56	58
West Coast (PADD 5)	-33	-82	-19	-43	-53	-22
<b>Kerosene-Type Jet Fuel</b>	2,139	2,203	1,918	1,892	2,148	1,967
East Coast (PADD 1)	49	72	76	106	73	85
Midwest (PADD 2)	340	364	328	323	348	333
Gulf Coast (PADD 3)	1,221	1,262	1,033	986	1,209	1,061
Rocky Mountain (PADD 4)	39	39	34	35	37	32
West Coast (PADD 5)	490	467	446	441	482	456
<b>Commercial<sup>8</sup></b>	2,098	2,161	1,880	1,831	2,105	1,926
East Coast (PADD 1)	51	74	76	106	74	87
Midwest (PADD 2)	340	365	329	323	348	333
Gulf Coast (PADD 3)	1,201	1,222	1,008	963	1,180	1,039
Rocky Mountain (PADD 4)	34	34	28	29	32	27
West Coast (PADD 5)	473	467	438	409	471	440
<b>Military<sup>8</sup></b>	38	40	34	57	40	39
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	1	1	1	0	1
Gulf Coast (PADD 3)	18	38	23	22	28	21
Rocky Mountain (PADD 4)	2	2	2	3	2	2
West Coast (PADD 5)	17	0	8	32	10	15
<b>Distillate Fuel Oil</b>	5,188	5,230	5,034	5,106	5,199	4,924
East Coast (PADD 1)	191	208	232	255	219	229
Midwest (PADD 2)	1,332	1,377	1,243	1,102	1,333	1,192
Gulf Coast (PADD 3)	3,053	2,968	2,889	3,089	3,022	2,874
Rocky Mountain (PADD 4)	176	190	200	187	192	203
West Coast (PADD 5)	436	486	469	473	433	426
<b>15 ppm sulfur and Under</b>	4,956	4,981	4,843	4,870	4,980	4,755
East Coast (PADD 1)	190	208	231	223	219	230
Midwest (PADD 2)	1,328	1,363	1,229	1,098	1,324	1,185
Gulf Coast (PADD 3)	2,859	2,754	2,730	2,916	2,835	2,729
Rocky Mountain (PADD 4)	177	189	200	192	191	202
West Coast (PADD 5)	402	467	454	440	412	410
<b>&gt; 15 ppm to 500 ppm sulfur</b>	150	137	96	152	147	106
East Coast (PADD 1)	1	0	0	8	0	1
Midwest (PADD 2)	4	1	-2	11	3	6
Gulf Coast (PADD 3)	132	131	84	97	134	88
Rocky Mountain (PADD 4)	0	0	0	0	0	1
West Coast (PADD 5)	13	6	13	35	9	10
<b>&gt; 500 ppm sulfur</b>	81	112	94	85	71	63
East Coast (PADD 1)	0	0	1	24	0	-1
Midwest (PADD 2)	0	13	15	-7	6	1
Gulf Coast (PADD 3)	61	83	75	76	52	57
Rocky Mountain (PADD 4)	-2	2	0	-5	1	1
West Coast (PADD 5)	22	13	3	-2	11	6

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	6/26/26	6/19/26	6/27/25	6/28/24 <sup>1</sup>	6/26/26	6/27/25
<b>Refiner and Blender Net Production</b>						
<b>Residual Fuel Oil</b>	265	330	315	339	303	296
East Coast (PADD 1)	22	24	27	58	25	27
Midwest (PADD 2)	39	35	31	39	37	36
Gulf Coast (PADD 3)	118	140	132	135	125	126
Rocky Mountain (PADD 4)	11	12	12	11	12	12
West Coast (PADD 5)	74	118	113	96	104	96
<b>Propane/Propylene<sup>9</sup></b>	2,904	2,893	2,797	2,737	2,932	2,841
East Coast (PADD 1)	303	305	281	246	312	292
Midwest (PADD 2)	559	549	529	529	564	548
Gulf Coast (PADD 3)	1,786	1,782	1,717	1,721	1,797	1,750
PADDs 4 and 5	255	256	270	241	259	251
<b>Ethanol Plant Production</b>						
<b>Fuel Ethanol</b>	1,117	1,090	1,076	1,064	1,104	1,097
East Coast (PADD 1)	13	12	12	12	13	12
Midwest (PADD 2)	1,053	1,037	1,016	1,008	1,045	1,038
Gulf Coast (PADD 3)	29	20	28	25	25	27
Rocky Mountain (PADD 4)	11	11	10	10	11	11
West Coast (PADD 5)	10	10	10	8	10	9
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Crude Oil (including SPR)<sup>11</sup></b>	734.0	743.3	821.7	821.1	--	--
<b>Commercial</b>	408.4	412.1	419.0	448.5	--	--
East Coast (PADD 1)	7.9	8.5	8.9	8.1	--	--
Midwest (PADD 2)	98.1	97.3	103.0	116.0	--	--
Cushing, Oklahoma <sup>12</sup>	19.7	19.0	20.7	34.2	--	--
Gulf Coast (PADD 3)	237.5	239.8	234.9	257.1	--	--
Rocky Mountain (PADD 4)	22.6	23.0	23.4	23.4	--	--
West Coast (PADD 5)	42.3	43.6	48.7	43.9	--	--
Alaska In-Transit <sup>13</sup>	2.8	2.1	3.3	2.2	--	--
<b>SPR<sup>14</sup></b>	325.7	331.2	402.8	372.6	--	--
<b>Total Motor Gasoline<sup>15</sup></b>	214.0	216.3	232.1	231.7	--	--
East Coast (PADD 1) <sup>15</sup>	57.2	58.0	61.7	57.0	--	--
Midwest (PADD 2)	43.9	43.7	47.4	48.1	--	--
Gulf Coast (PADD 3)	76.5	78.7	86.1	86.8	--	--
Rocky Mountain (PADD 4)	7.2	7.0	7.0	7.9	--	--
West Coast (PADD 5)	29.2	28.9	29.9	31.9	--	--
<b>Finished Motor Gasoline</b>	15.8	16.0	17.6	16.1	--	--
<b>Reformulated</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Blended with Fuel Ethanol</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Other</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Conventional</b>	15.8	16.0	17.6	16.1	--	--
East Coast (PADD 1)	4.1	3.5	4.0	2.8	--	--
Midwest (PADD 2)	4.5	4.0	3.8	4.0	--	--
Gulf Coast (PADD 3)	4.5	5.8	7.1	6.3	--	--
Rocky Mountain (PADD 4)	0.8	0.7	1.1	1.2	--	--
West Coast (PADD 5)	1.9	2.0	1.6	1.8	--	--
<b>Blended with Fuel Ethanol</b>	0.2	0.2	0.2	0.2	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.1	0.1	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.1	0.1	0.1	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Ed55 and Lower</b>	0.2	0.2	0.2	0.2	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.1	0.1	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.1	0.1	0.1	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Greater than Ed55</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Other</b>	15.6	15.8	17.4	15.9	--	--
East Coast (PADD 1)	4.1	3.5	4.0	2.8	--	--
Midwest (PADD 2)	4.3	3.8	3.7	3.9	--	--
Gulf Coast (PADD 3)	4.5	5.8	7.1	6.3	--	--
Rocky Mountain (PADD 4)	0.7	0.7	1.0	1.1	--	--
West Coast (PADD 5)	1.9	2.0	1.6	1.8	--	--

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	6/26/26	6/19/26	6/27/25	6/28/24 <sup>1</sup>	6/26/26	6/27/25
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Motor Gasoline Blending Components<sup>15</sup></b>	198.1	200.3	214.5	215.6	--	--
East Coast (PADD 1) <sup>15</sup>	53.1	54.5	57.7	54.2	--	--
Midwest (PADD 2)	39.4	39.7	43.6	44.1	--	--
Gulf Coast (PADD 3)	72.0	72.8	79.0	80.5	--	--
Rocky Mountain (PADD 4)	6.4	6.3	5.9	6.7	--	--
West Coast (PADD 5)	27.2	26.9	28.3	30.1	--	--
<b>RBOB</b>	41.5	42.3	55.1	52.2	--	--
East Coast (PADD 1) <sup>15</sup>	15.1	15.6	21.9	18.9	--	--
Midwest (PADD 2)	4.2	4.3	6.1	6.1	--	--
Gulf Coast (PADD 3)	8.7	8.8	11.9	11.6	--	--
Rocky Mountain (PADD 4)	0.6	0.5	0.7	0.6	--	--
West Coast (PADD 5)	12.9	13.1	14.4	15.0	--	--
<b>CBOB</b>	104.4	105.7	103.6	105.1	--	--
East Coast (PADD 1) <sup>15</sup>	28.7	30.0	27.4	27.7	--	--
Midwest (PADD 2)	28.2	28.3	29.7	29.7	--	--
Gulf Coast (PADD 3)	34.5	34.8	35.2	35.3	--	--
Rocky Mountain (PADD 4)	4.6	4.6	3.9	4.6	--	--
West Coast (PADD 5)	8.5	8.0	7.5	7.7	--	--
<b>GTAB</b>	0.5	0.7	1.1	0.9	--	--
East Coast (PADD 1)	0.5	0.7	0.9	0.7	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.2	0.2	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>All Other Blending Components</b>	51.6	51.5	54.8	57.4	--	--
East Coast (PADD 1)	8.7	8.2	7.5	6.8	--	--
Midwest (PADD 2)	7.1	7.1	7.7	8.4	--	--
Gulf Coast (PADD 3)	28.7	29.2	31.8	33.4	--	--
Rocky Mountain (PADD 4)	1.3	1.2	1.3	1.5	--	--
West Coast (PADD 5)	5.8	5.9	6.4	7.3	--	--
<b>Fuel Ethanol<sup>15</sup></b>	24.7	24.6	24.1	23.6	--	--
East Coast (PADD 1) <sup>15</sup>	6.6	6.7	7.6	7.0	--	--
Midwest (PADD 2)	10.4	10.3	9.6	9.5	--	--
Gulf Coast (PADD 3)	5.0	5.2	4.2	4.4	--	--
Rocky Mountain (PADD 4)	0.3	0.4	0.3	0.3	--	--
West Coast (PADD 5)	2.3	2.1	2.4	2.3	--	--
<b>Kerosene-Type Jet Fuel</b>	48.0	46.3	45.2	43.3	--	--
East Coast (PADD 1)	11.1	11.6	11.2	10.1	--	--
Midwest (PADD 2)	7.5	7.8	6.8	7.2	--	--
Gulf Coast (PADD 3)	16.8	15.1	15.0	15.2	--	--
Rocky Mountain (PADD 4)	0.6	0.8	0.7	0.7	--	--
West Coast (PADD 5)	11.9	11.0	11.5	10.1	--	--
<b>Distillate Fuel Oil<sup>15</sup></b>	108.6	106.1	103.6	119.7	--	--
East Coast (PADD 1) <sup>15</sup>	23.0	21.4	21.5	33.3	--	--
New England (PADD 1A) <sup>15</sup>	2.8	2.8	3.1	4.2	--	--
Central Atlantic (PADD 1B) <sup>15</sup>	10.0	10.4	10.0	16.7	--	--
Lower Atlantic (PADD 1C)	10.2	8.2	8.5	12.4	--	--
Midwest (PADD 2)	27.8	27.2	24.8	30.5	--	--
Gulf Coast (PADD 3)	42.7	42.7	42.7	42.0	--	--
Rocky Mountain (PADD 4)	3.4	3.6	3.7	3.9	--	--
West Coast (PADD 5)	11.6	11.3	10.9	10.1	--	--
<b>15 ppm sulfur and Under</b>	98.2	95.7	95.0	109.3	--	--
East Coast (PADD 1) <sup>15</sup>	21.8	20.1	20.2	31.4	--	--
New England (PADD 1A) <sup>15</sup>	2.7	2.8	3.1	4.2	--	--
Central Atlantic (PADD 1B) <sup>15</sup>	9.6	9.9	9.5	15.7	--	--
Lower Atlantic (PADD 1C)	9.4	7.4	7.7	11.6	--	--
Midwest (PADD 2)	26.7	26.0	24.2	29.7	--	--
Gulf Coast (PADD 3)	35.7	35.7	36.9	35.3	--	--
Rocky Mountain (PADD 4)	3.3	3.4	3.6	3.7	--	--
West Coast (PADD 5)	10.7	10.5	10.2	9.2	--	--
<b>&gt; 15 ppm to 500 ppm sulfur</b>	4.2	3.9	3.1	3.2	--	--
East Coast (PADD 1)	0.8	0.7	0.7	0.6	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.3	0.2	0.2	0.2	--	--
Lower Atlantic (PADD 1C)	0.5	0.5	0.5	0.5	--	--
Midwest (PADD 2)	0.4	0.4	0.2	0.4	--	--
Gulf Coast (PADD 3)	2.8	2.5	1.9	1.7	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	--	--
West Coast (PADD 5)	0.2	0.2	0.2	0.3	--	--
<b>&gt; 500 ppm sulfur</b>	6.2	6.5	5.5	7.1	--	--
East Coast (PADD 1)	0.5	0.5	0.6	1.3	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.2	0.2	0.2	0.8	--	--
Lower Atlantic (PADD 1C)	0.3	0.3	0.4	0.4	--	--
Midwest (PADD 2)	0.7	0.8	0.3	0.4	--	--
Gulf Coast (PADD 3)	4.3	4.5	4.0	4.9	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	--	--
West Coast (PADD 5)	0.7	0.6	0.5	0.5	--	--
<b>Residual Fuel Oil</b>	20.6	21.3	22.3	28.2	--	--
East Coast (PADD 1)	3.7	4.1	5.9	5.7	--	--
New England (PADD 1A)	0.1	0.1	0.1	0.1	--	--
Central Atlantic (PADD 1B)	2.7	3.0	4.4	4.3	--	--
Lower Atlantic (PADD 1C)	0.9	1.1	1.3	1.3	--	--
Midwest (PADD 2)	1.0	1.0	1.4	1.0	--	--
Gulf Coast (PADD 3)	12.1	12.3	10.6	16.7	--	--
Rocky Mountain (PADD 4)	0.2	0.2	0.2	0.2	--	--
West Coast (PADD 5)	3.6	3.7	4.2	4.6	--	--

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	6/26/26	6/19/26	6/27/25	6/28/24 <sup>1</sup>	6/26/26	6/27/25
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Propane/Propylene<sup>16</sup></b>	91.3	90.0	75.7	75.8	--	--
East Coast (PADD 1) <sup>16</sup>	7.2	6.8	6.5	6.4	--	--
New England (PADD 1A) <sup>16</sup>	0.3	0.3	0.3	0.2	--	--
Central Atlantic (PADD 1B) <sup>16</sup>	5.7	5.4	4.8	4.4	--	--
Lower Atlantic (PADD 1C) <sup>16</sup>	1.2	1.2	1.4	1.7	--	--
Midwest (PADD 2) <sup>16</sup>	21.4	20.7	18.4	23.4	--	--
Gulf Coast (PADD 3) <sup>16</sup>	58.8	58.7	46.9	41.3	--	--
PADD's 4 & 5 <sup>16</sup>	3.8	3.8	3.8	4.8	--	--
<b>Propane, fractionated and ready for sale<sup>17</sup></b>	60.4	59.8	43.2	47.8	--	--
East Coast (PADD 1)	4.8	4.5	5.1	4.8	--	--
New England (PADD 1A)	0.3	0.3	0.3	0.2	--	--
Central Atlantic (PADD 1B)	3.6	3.4	3.7	3.3	--	--
Lower Atlantic (PADD 1C)	0.9	0.8	1.1	1.3	--	--
Midwest (PADD 2)	15.0	14.7	12.1	16.5	--	--
Gulf Coast (PADD 3)	38.5	38.5	24.0	23.7	--	--
Rocky Mountain (PADD 4)	0.6	0.6	0.5	1.0	--	--
West Coast (PADD 5)	1.4	1.5	1.4	1.7	--	--
<b>Propylene (Total U.S. Nonfuel Use)<sup>16</sup></b>	--	--	--	--	--	--
<b>Other Oils<sup>18</sup></b>	286.1	285.5	318.2	312.2	--	--
Unfinished Oils	74.0	74.8	81.4	87.1	--	--
Kerosene	0.8	0.9	0.9	1.0	--	--
Asphalt and Road Oil	28.7	28.5	29.8	31.6	--	--
NGPLs/LRGs (Excluding Propane/Propylene)	152.7	151.4	173.2	159.8	--	--
<b>Total Stocks (Excluding SPR)<sup>15,16</sup></b>	1,201.6	1,202.3	1,240.1	1,283.1	--	--
<b>Total Stocks (Including SPR)<sup>14,15,16</sup></b>	1,527.2	1,533.5	1,642.8	1,655.7	--	--
<b>Imports</b>						
<b>Total Crude Oil Incl SPR</b>	5,279	5,570	6,919	6,547	5,468	6,136
<b>Commercial<sup>19</sup></b>	5,279	5,570	6,919	6,547	5,468	6,136
East Coast (PADD 1)	429	540	960	988	387	657
Midwest (PADD 2)	2,654	2,531	3,022	3,092	2,650	2,705
Gulf Coast (PADD 3)	807	1,174	1,546	1,226	1,011	1,211
Rocky Mountain (PADD 4)	381	418	447	439	414	403
West Coast (PADD 5)	1,008	907	944	802	1,006	1,159
<b>Imports by SPR</b>	0	0	0	0	0	0
<b>Imports into SPR by Others</b>	0	0	0	0	0	0
<b>Total Motor Gasoline</b>	639	647	906	851	685	947
East Coast (PADD 1)	387	566	628	596	484	725
Midwest (PADD 2)	14	13	11	6	7	14
Gulf Coast (PADD 3)	73	0	16	141	84	31
Rocky Mountain (PADD 4)	0	0	2	5	0	1
West Coast (PADD 5)	165	68	250	104	110	175
<b>Finished Motor Gasoline</b>	151	135	171	64	155	205
East Coast (PADD 1)	102	116	73	53	123	152
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	22	0	0	0	14	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	26	20	98	11	19	53
<b>Reformulated</b>	0	0	0	0	22	0
East Coast (PADD 1)	0	0	0	0	22	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Blended with Fuel Ethanol</b>	0	0	0	0	22	0
East Coast (PADD 1)	0	0	0	0	22	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Other</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Conventional</b>	151	135	171	64	133	205
East Coast (PADD 1)	102	116	73	53	101	152
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	22	0	0	0	14	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	26	20	98	11	19	53
<b>Blended with Fuel Ethanol</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Ed55 and Lower</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	6/26/26	6/19/26	6/27/25	6/28/24 <sup>1</sup>	6/26/26	6/27/25
<b>Imports</b>						
<b>Greater than Ed55</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Other</b>	151	135	171	64	133	205
East Coast (PADD 1)	102	116	73	53	101	152
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	22	0	0	0	14	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	26	20	98	11	19	53
<b>Motor Gasoline Blending Components</b>	488	512	736	787	530	742
East Coast (PADD 1)	284	451	555	543	362	573
Midwest (PADD 2)	14	13	11	6	7	14
Gulf Coast (PADD 3)	51	0	16	141	70	31
Rocky Mountain (PADD 4)	0	0	2	5	0	1
West Coast (PADD 5)	139	48	152	93	91	122
<b>RBOB</b>	56	138	142	296	117	155
East Coast (PADD 1)	56	138	142	289	117	155
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	7	0	0
<b>CBOB</b>	91	76	41	54	69	31
East Coast (PADD 1)	44	33	41	54	46	31
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	47	43	0	0	22	0
<b>GTAB</b>	14	77	125	99	68	115
East Coast (PADD 1)	14	77	81	99	57	91
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	44	0	11	24
<b>All Other Blending Components</b>	327	221	428	339	276	440
East Coast (PADD 1)	170	202	292	102	141	296
Midwest (PADD 2)	14	13	11	6	7	14
Gulf Coast (PADD 3)	51	0	16	141	70	31
Rocky Mountain (PADD 4)	0	0	2	5	0	1
West Coast (PADD 5)	92	5	108	86	57	98
<b>Fuel Ethanol</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Kerosene-Type Jet Fuel</b>	61	52	74	130	70	78
East Coast (PADD 1)	13	6	14	33	18	13
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	1	2	0	0	1	0
West Coast (PADD 5)	47	44	60	97	51	65
<b>Distillate Fuel Oil</b>	108	135	118	94	125	112
East Coast (PADD 1)	60	84	99	78	92	90
Midwest (PADD 2)	21	5	9	5	10	10
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	11	9	1	0	9	3
West Coast (PADD 5)	17	36	10	11	14	9
<b>15 ppm sulfur and Under</b>	108	135	118	91	125	112
East Coast (PADD 1)	60	84	99	78	92	90
Midwest (PADD 2)	21	5	9	2	10	10
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	11	9	1	0	9	3
West Coast (PADD 5)	17	36	10	11	14	9
<b>&gt; 15 ppm to 500 ppm sulfur</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>&gt; 500 ppm to 2000 ppm sulfur</b>	0	0	0	2	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	2	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>&gt; 2000 ppm sulfur</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Residual Fuel Oil</b>	138	82	28	45	111	68
East Coast (PADD 1)	67	53	14	1	54	26
Midwest (PADD 2)	0	0	1	2	1	2
Gulf Coast (PADD 3)	71	28	12	42	54	35
Rocky Mountain (PADD 4)	0	0	1	0	0	0
West Coast (PADD 5)	0	0	0	0	2	6

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	6/26/26	6/19/26	6/27/25	6/28/24 <sup>1</sup>	6/26/26	6/27/25
<b>Imports</b>						
<b>Propane/Propylene</b>	79	93	73	79	92	76
East Coast (PADD 1)	12	21	17	24	18	17
Midwest (PADD 2)	29	21	21	27	32	25
Gulf Coast (PADD 3)	0	0	0	0	0	0
PADDs 4 and 5	38	52	34	28	42	34
<b>Other Oils</b>	509	563	415	864	485	453
East Coast (PADD 1)	62	176	43	72	94	100
Midwest (PADD 2)	73	83	67	70	78	55
Gulf Coast (PADD 3)	330	267	242	582	252	201
Rocky Mountain (PADD 4)	7	4	4	10	6	3
West Coast (PADD 5)	36	33	60	130	56	94
<b>Kerosene</b>	0	0	0	0	0	0
<b>NGPLs/LRGs (Excluding Propane/Propylene)</b>	89	83	49	51	88	47
<b>Total Product Imports</b>	1,533	1,572	1,615	2,063	1,568	1,734
East Coast (PADD 1)	600	906	816	804	759	971
Midwest (PADD 2)	136	123	108	109	128	107
Gulf Coast (PADD 3)	474	295	269	765	390	267
Rocky Mountain (PADD 4)	36	32	13	19	32	13
West Coast (PADD 5)	287	217	409	366	258	376
<b>Total Imports (Incl SPR)</b>	6,812	7,142	8,534	8,609	7,036	7,869
East Coast (PADD 1)	1,029	1,446	1,775	1,792	1,146	1,628
Midwest (PADD 2)	2,790	2,653	3,130	3,200	2,779	2,812
Gulf Coast (PADD 3)	1,281	1,469	1,816	1,990	1,400	1,478
Rocky Mountain (PADD 4)	417	449	460	459	446	416
West Coast (PADD 5)	1,294	1,124	1,353	1,168	1,264	1,535
<b>Exports<sup>20</sup></b>						
<b>Total</b>	11,262	12,143	8,937	11,517	12,020	10,493
<b>Crude Oil<sup>21</sup></b>	4,008	4,669	2,305	4,401	4,461	3,556
<b>Products</b>	7,254	7,474	6,632	7,116	7,559	6,937
<b>Total Motor Gasoline<sup>22</sup></b>	1,016	762	783	—	978	801
<b>Fuel Ethanol<sup>23</sup></b>	126	121	131	105	132	139
<b>Kerosene-Type Jet Fuel</b>	275	378	168	271	342	221
<b>Distillate Fuel Oil</b>	1,327	1,394	1,353	1,705	1,432	1,439
<b>Residual Fuel Oil</b>	219	129	180	177	126	172
<b>Propane</b>	1,907	2,026	1,868	1,827	2,006	1,858
<b>Other Oils<sup>24</sup></b>	2,384	2,664	2,149	2,060	2,543	2,308
<b>Net Imports (Incl SPR)</b>						
<b>Total</b>	-4,450	-5,001	-403	-2,908	-4,984	-2,623
<b>Crude Oil</b>	1,271	901	4,614	2,146	1,007	2,580
<b>Products</b>	-5,721	-5,902	-5,017	-5,053	-5,991	-5,203
<b>Product Supplied</b>						
<b>Total Product Supplied<sup>25</sup></b>	20,997	20,272	20,487	21,083	20,638	20,288
<b>Finished Motor Gasoline<sup>5</sup></b>	9,131	8,775	8,640	9,424	8,962	9,199
<b>Kerosene-Type Jet Fuel</b>	1,680	1,698	1,734	1,834	1,781	1,771
<b>Distillate Fuel Oil</b>	3,614	3,533	4,043	3,715	3,667	3,740
<b>Residual Fuel Oil</b>	290	420	219	245	352	227
<b>Propane/Propylene<sup>26</sup></b>	896	586	568	660	732	570
<b>Other Oils<sup>27</sup></b>	5,387	5,260	5,283	5,206	5,144	4,782
<b>Ultra Low Sulfur Distillate Reclassification</b>						
<b>&lt; 15 ppm Distillate, Downgraded to 15 to 500 ppm</b>	—	—	—	—	—	—

-- = Not Applicable.

W = Data Withheld.

R = Revised Data.

<sup>1</sup> Year-ago data originally published for crude oil stocks included lease stocks which began being excluded from commercial crude oil inventories with data for the week ended October 7, 2016.

<sup>2</sup> Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."

<sup>3</sup> Based on the latest reported monthly operable capacity.

<sup>4</sup> Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.

<sup>5</sup> Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.

<sup>6</sup> Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.

<sup>7</sup> Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.

<sup>8</sup> Commercial and military kerosene jet fuel production is only collected from refiners and may not total to total kerosene jet fuel production.

<sup>9</sup> Includes propane/propylene production from natural gas plants.

<sup>10</sup> Includes those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries, ethanol plants, and bulk terminals, as well as stocks in pipelines. Stocks (excluding propane) held at natural gas processing plants are included in "Other Oils." All stock levels are as of the end of the period.

<sup>11</sup> Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.

<sup>12</sup> Includes domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.

<sup>13</sup> Includes crude oil stocks in transit by water between Alaska and the other States, the District of Columbia, Puerto Rico, and the Virgin Islands, as well as stocks held at transshipment terminals.

<sup>14</sup> Includes non-U.S. stocks held under foreign or commercial storage agreements.

<sup>15</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.

<sup>16</sup> Prior to April 10, 2020 this included stocks of propylene held at terminals.

<sup>17</sup> Includes fractionated propane ready for sale (for example HD-5 propane and HD-10 propane) but excludes the propane component of unfractionated mixed products. Also excludes propylene.

<sup>18</sup> Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.

<sup>19</sup> Prior to June 4, 2010, included "Imports into SPR by Others."

<sup>20</sup> Exports are estimated.

<sup>21</sup> On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

<sup>22</sup> Beginning with June 1, 2023, Motor Gasoline Blending Components exports are included with Total Motor Gasoline exports. They were previously included with Other Oil Exports.

<sup>23</sup> Before June 1, 2023, Fuel Ethanol exports were included in Other Oil exports.

<sup>24</sup> Other Oil Exports = Total Exports less the exports of Finished Motor Gasoline, Motor Gasoline Blending Components, Fuel Ethanol, Kerosene-Type Jet Fuel, Distillate Fuel Oil, Residual Fuel Oil, and Propane.

<sup>25</sup> See Table 1, footnote #16.

<sup>26</sup> See Table 1 footnote #18.

<sup>27</sup> See Table 1 footnote #19.

Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Data source: See page 29.