

**Table 1. U.S. Petroleum Balance Sheet, Week Ending 5/29/2026**

Petroleum Stocks (Million Barrels)	Current Week	Week Ago			Year Ago		
	5/29/26	5/22/26	Difference	Percent Change	5/30/25	Difference	Percent Change
Crude Oil .....	790.8	806.8	-16.0	-2.0	837.9	-47.0	-5.6
Commercial (Excluding SPR) <sup>1</sup> .....	433.7	441.7	-8.0	-1.8	436.1	-2.3	-0.5
Strategic Petroleum Reserve (SPR) <sup>2</sup> .....	357.1	365.1	-8.0	-2.2	401.8	-44.7	-11.1
Total Motor Gasoline <sup>3</sup> .....	215.0	211.6	3.4	1.6	228.3	-13.3	-5.8
Reformulated .....	0.0	0.0	0.0	-26.9	0.0	0.0	-29.6
Conventional .....	15.0	15.0	0.0	0.1	15.0	0.0	0.1
Blending Components .....	199.9	196.6	3.4	1.7	213.3	-13.3	-6.3
Fuel Ethanol .....	24.6	25.0	-0.4	-1.5	24.4	0.2	0.7
Kerosene-Type Jet Fuel .....	45.4	44.9	0.4	1.0	43.7	1.7	3.9
Distillate Fuel Oil <sup>3</sup> .....	102.3	100.8	1.5	1.5	107.6	-5.3	-5.0
15 ppm sulfur and Under <sup>3</sup> .....	92.1	91.2	0.9	1.0	98.6	-6.5	-6.6
> 15 ppm to 500 ppm sulfur .....	3.9	3.5	0.4	9.9	3.2	0.7	21.5
> 500 ppm sulfur .....	6.3	6.0	0.3	4.2	5.8	0.5	7.8
Residual Fuel Oil .....	22.4	21.8	0.6	2.7	23.3	-0.9	-3.8
Propane/Propylene <sup>4</sup> .....	83.3	81.2	2.1	2.6	61.9	21.4	34.5
Other Oils <sup>5</sup> .....	289.7	292.0	-2.3	-0.8	310.0	-20.3	-6.5
Unfinished Oils .....	78.2	80.1	-1.8	-2.3	86.1	-7.9	-9.1
Total Stocks (Including SPR) <sup>2,3,4</sup> .....	1,573.5	1,584.0	-10.6	-0.7	1,637.2	-63.7	-3.9
Total Stocks (Excluding SPR) <sup>3,4</sup> .....	1,216.4	1,218.9	-2.6	-0.2	1,235.3	-19.0	-1.5

Petroleum Supply (Thousand Barrels per Day)	Current Week	Week Ago		Year Ago		Four-Week Averages Week Ending			Cumulative Daily Average		
	5/29/26	5/22/26	Difference	5/30/25	Difference	5/29/26	5/30/25	Percent Change	5/29/26	5/30/25	Percent Change
<b>Crude Oil Supply</b>											
(1) Domestic Production <sup>6</sup> .....	13,707	13,715	-8	13,408	299	13,709	13,397	2.3	13,652	13,467	1.4
(2) Alaska .....	412	422	-10	434	-22	416	435	-4.3	424	438	-3.2
(3) Lower 48 .....	13,295	13,293	2	12,974	321	13,292	12,962	2.5	13,228	13,029	1.5
(4) Transfers to Crude Oil Supply .....	494	490	4	578	-84	493	582	-15.4	597	569	4.9
(5) Alaskan NGL production <sup>7</sup> .....	42	46	-4	49	-7	44	51	-12.7	47	51	-7.5
(6) Natural Gasoline, Condensate, and Unfinished Oils <sup>8</sup> .....	452	444	8	529	-76	449	532	-15.6	550	518	6.1
(7) Net Imports (Including SPR) .....	523	772	-248	2,439	-1,916	529	2,386	-77.8	1,691	2,057	-17.8
(8) Imports .....	6,397	5,212	1,186	6,346	51	5,881	6,157	-4.5	6,223	6,079	2.4
(9) Commercial Crude Oil .....	6,397	5,212	1,186	6,346	51	5,881	6,157	-4.5	6,223	6,079	2.4
(10) Imports by SPR .....	0	0	0	0	0	0	0	0.0	0	0	0.0
(11) Imports into SPR by Others .....	0	0	0	0	0	0	0	0.0	0	0	0.0
(12) Exports .....	5,874	4,440	1,434	3,907	1,967	5,353	3,771	41.9	4,532	4,023	12.7
(13) Stock Change (+/build; -/draw) .....	-2,281	-1,770	-511	-542	-1,739	-2,109	14	--	-285	196	--
(14) Commercial Stock Change .....	-1,139	-475	-664	-615	-524	-838	-83	--	95	142	--
(15) SPR Stock Change .....	-1,142	-1,295	153	73	-1,215	-1,271	96	--	-380	54	--
(16) Adjustment <sup>9</sup> .....	-124	224	-349	31	-155	-197	203	--	50	-35	--
(17) Crude Oil Input to Refineries .....	16,881	16,971	-90	16,998	-116	16,643	16,554	0.5	16,276	15,862	2.6
<b>Other Supply</b>											
(18) Production .....	10,127	10,142	-15	9,664	463	10,108	9,499	6.4	9,900	9,264	6.9
(19) Natural Gas Plant Liquids <sup>10</sup> .....	7,752	7,780	-28	7,290	462	7,757	7,208	7.6	7,551	6,940	8.8
(20) Renewable Fuels/Oxygenate Plant ..	1,374	1,356	18	1,361	13	1,364	1,303	4.6	1,377	1,369	0.6
(21) Fuel Ethanol .....	1,108	1,089	18	1,105	2	1,097	1,048	4.7	1,092	1,061	2.9
(22) Other <sup>11</sup> .....	266	266	0	255	11	266	255	4.2	285	308	-7.3
(23) Refinery Processing Gain .....	1,001	1,007	-5	1,014	-13	987	988	0.0	971	956	1.6
(24) Net Imports <sup>12</sup> .....	-5,630	-6,613	984	-4,299	-1,330	-6,128	-4,994	--	-5,735	-4,849	--
(25) Imports <sup>12</sup> .....	2,096	1,470	627	1,890	207	1,608	1,811	-11.2	1,632	1,730	-5.7
(26) Exports <sup>12</sup> .....	7,726	8,083	-357	6,189	1,537	7,737	6,805	13.7	7,367	6,579	12.0
(27) Stock Change (+/build; -/draw) <sup>3,13</sup> .....	772	-712	1,484	2,461	-1,689	-53	871	--	-611	-129	--
(28) Adjustment <sup>14</sup> .....	221	221	0	204	17	221	204	--	220	218	--
(29) Transfers to Crude Oil Supply <sup>15</sup> .....	-494	-490	-4	-578	84	-493	-582	-15.4	-597	-569	--
<b>Products Supplied</b>											
(30) Total <sup>16</sup> .....	20,333	20,943	-609	19,528	806	20,404	19,810	3.0	20,675	20,054	3.1
(31) Finished Motor Gasoline <sup>17</sup> .....	8,594	9,256	-662	8,263	332	8,843	8,788	0.6	8,696	8,645	0.6
(32) Kerosene-Type Jet Fuel .....	1,727	1,693	35	1,760	-33	1,686	1,679	0.4	1,666	1,674	-0.5
(33) Distillate Fuel Oil .....	3,468	3,948	-480	3,151	317	3,599	3,558	1.2	3,932	3,871	1.6
(34) Residual Fuel Oil .....	55	256	-201	326	-271	305	233	31.3	305	295	3.7
(35) Propane/Propylene <sup>18</sup> .....	1,118	510	608	788	330	767	633	21.2	1,155	1,147	0.7
(36) Other Oils <sup>19</sup> .....	5,371	5,280	91	5,240	131	5,204	4,921	5.8	4,922	4,424	11.2
<b>Net Imports of Crude and Petroleum Products</b>											
(33) Total .....	-5,107	-5,842	735	-1,860	-3,246	-5,599	-2,608	114.7	-4,044	-2,792	44.8

-- = Not Applicable.  
 - = Data Not Available.  
 1 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.  
 2 Includes non-U.S. stocks held under foreign or commercial storage agreements.  
 3 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.  
 4 Prior to April 10, 2020 this included stocks of propylene held at terminals.  
 5 Includes weekly data for NGLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.  
 6 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."  
 7 Weekly Production of total NGL in Alaska as reported on EIA-806.  
 8 Natural gasoline (excluding condensate) and unfinished oils transfers to crude oil supply from most recent "Petroleum Supply Monthly" plus weekly production of condensate minus weekly stock change of condensate then multiply the total by -1.  
 9 Formerly known as Unaccounted-for Crude Oil, this is a balancing item. Starting with the November 15, 2023 publication, crude oil adjustment includes transfers to crude oil supply (line 4). See Glossary for further explanation.  
 10 Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components.  
 11 Includes denaturants (e.g. Pentanes Plus) and other renewables (e.g. biodiesel). Prior to April 10, 2020 this included other oxygenates (e.g. ETBE and MTBE).  
 12 Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGLs and LRGs.  
 13 Includes an estimate of minor product stock change based on monthly data.  
 14 Includes monthly adjustments for hydrogen and other hydrocarbon production.  
 15 Total barrels of NGL and unfinished oils subtracted from supply of products and transferred to supply of crude oil (line 4).  
 16 Total Product Supplied = Crude Oil Input to Refineries (line 17) + Other Supply Production (line 18) + Net Product Imports (line 24) - Stock Change (line 27) + Adjustment (line 28) + Transfers to crude oil supply (line 29).  
 17 See Table 2, footnote #3.  
 18 Calculation of propane product supplied does not include propane produced in Alaska that was transferred to crude oil (line 5).  
 19 Other Oil Product Supplied = Total Product Supplied (line 30) less the product supplied of Finished Motor Gasoline (line 31), Kerosene-Type Jet Fuel (line 32), Distillate Fuel Oil (line 33), Residual Fuel Oil (line 34), and Propane/Propylene (line 35).  
 Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.  
 Data source: See page 29.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted)

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	5/29/26	5/22/26	5/30/25	5/31/24 <sup>1</sup>	5/29/26	5/30/25
<b>Crude Oil Production</b>						
<b>Domestic Production<sup>2</sup></b> .....	13,707	13,715	13,408	13,100	13,709	13,397
Alaska .....	412	422	434	426	416	435
Lower 48 .....	13,295	13,293	12,974	12,700	13,292	12,962
<b>Refiner Inputs and Utilization</b>						
<b>Crude Oil Inputs</b> .....	16,881	16,971	16,998	17,144	16,643	16,554
East Coast (PADD 1) .....	773	778	841	821	799	812
Midwest (PADD 2) .....	4,148	4,105	3,992	4,230	3,957	3,902
Gulf Coast (PADD 3) .....	9,505	9,595	9,467	9,276	9,462	9,279
Rocky Mountain (PADD 4) .....	636	598	648	610	564	595
West Coast (PADD 5) .....	1,820	1,895	2,049	2,207	1,861	1,966
<b>Gross Inputs</b> .....	17,199	17,171	17,192	17,584	16,918	16,774
East Coast (PADD 1) .....	775	793	844	824	808	815
Midwest (PADD 2) .....	4,159	4,109	3,992	4,242	3,950	3,910
Gulf Coast (PADD 3) .....	9,689	9,685	9,602	9,618	9,625	9,396
Rocky Mountain (PADD 4) .....	634	594	632	608	564	596
West Coast (PADD 5) .....	1,942	1,991	2,121	2,291	1,971	2,057
<b>Operable Capacity<sup>3</sup></b> .....	18,162	18,162	18,406	18,429	18,162	18,406
East Coast (PADD 1) .....	928	928	912	952	928	912
Midwest (PADD 2) .....	4,283	4,283	4,248	4,246	4,283	4,248
Gulf Coast (PADD 3) .....	9,879	9,879	10,056	9,990	9,879	10,056
Rocky Mountain (PADD 4) .....	653	653	644	652	653	644
West Coast (PADD 5) .....	2,420	2,420	2,547	2,590	2,420	2,547
<b>Percent Utilization<sup>4</sup></b> .....	94.7	94.5	93.4	95.4	93.1	91.1
East Coast (PADD 1) .....	83.5	85.4	92.5	86.6	87.0	89.4
Midwest (PADD 2) .....	97.1	95.9	94.0	99.9	92.2	92.1
Gulf Coast (PADD 3) .....	98.1	98.0	95.5	96.3	97.4	93.4
Rocky Mountain (PADD 4) .....	97.1	90.9	98.2	93.3	86.3	92.5
West Coast (PADD 5) .....	80.2	82.3	83.3	88.5	81.5	80.7
<b>Refiner and Blender Net Inputs</b>						
<b>Motor Gasoline Blending Components</b> .....	116	435	255	311	517	719
East Coast (PADD 1) .....	2,322	2,442	2,357	2,495	2,389	2,469
Midwest (PADD 2) .....	20	178	265	93	210	362
Gulf Coast (PADD 3) .....	-2,514	-2,532	-2,641	-2,484	-2,434	-2,388
Rocky Mountain (PADD 4) .....	8	41	58	65	46	58
West Coast (PADD 5) .....	279	305	216	141	307	218
<b>RBOB</b> .....	817	787	407	473	873	502
East Coast (PADD 1) .....	645	645	567	619	718	590
Midwest (PADD 2) .....	46	46	27	33	83	67
Gulf Coast (PADD 3) .....	-167	-147	-333	-380	-210	-322
Rocky Mountain (PADD 4) .....	44	49	64	46	46	60
West Coast (PADD 5) .....	249	194	83	156	236	107
<b>CBOB</b> .....	-582	-219	122	-155	-281	310
East Coast (PADD 1) .....	1,410	1,593	1,629	1,620	1,445	1,675
Midwest (PADD 2) .....	-64	109	197	75	87	237
Gulf Coast (PADD 3) .....	-1,934	-1,998	-1,824	-1,874	-1,857	-1,683
Rocky Mountain (PADD 4) .....	-28	-5	-13	17	-3	-3
West Coast (PADD 5) .....	34	80	133	7	46	83
<b>GTAB</b> .....	134	45	50	23	50	33
East Coast (PADD 1) .....	134	45	50	23	50	33
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>All Other Blending Components</b> .....	-252	-178	-324	-30	-125	-126
East Coast (PADD 1) .....	134	159	111	234	176	172
Midwest (PADD 2) .....	39	22	42	-14	39	58
Gulf Coast (PADD 3) .....	-413	-387	-483	-230	-367	-383
Rocky Mountain (PADD 4) .....	-8	-3	8	2	3	0
West Coast (PADD 5) .....	-4	30	-1	-22	25	28
<b>Fuel Ethanol</b> .....	899	937	902	908	915	922
East Coast (PADD 1) .....	320	331	325	328	326	332
Midwest (PADD 2) .....	246	257	245	246	253	254
Gulf Coast (PADD 3) .....	155	170	153	157	158	155
Rocky Mountain (PADD 4) .....	31	31	32	33	31	33
West Coast (PADD 5) .....	147	148	148	145	148	149
<b>Refiner and Blender Net Production</b>						
<b>Finished Motor Gasoline<sup>5</sup></b> .....	9,424	9,939	9,037	9,484	9,622	9,433
<b>Finished Motor Gasoline (excl. Adjustment)<sup>6</sup></b> .....	9,220	9,531	9,326	9,686	9,447	9,631
East Coast (PADD 1) .....	3,110	3,208	3,112	3,250	3,176	3,232
Midwest (PADD 2) .....	2,422	2,564	2,517	2,493	2,515	2,591
Gulf Coast (PADD 3) .....	1,969	2,015	1,915	2,149	2,031	1,986
Rocky Mountain (PADD 4) .....	351	354	380	375	342	375
West Coast (PADD 5) .....	1,369	1,391	1,403	1,418	1,382	1,446
<b>Adjustment<sup>7</sup></b> .....	204	408	-289	-202	174	-198
<b>Reformulated<sup>6</sup></b> .....	2,958	3,120	3,055	3,048	3,032	3,144
East Coast (PADD 1) .....	1,109	1,169	1,129	1,177	1,142	1,169
Midwest (PADD 2) .....	329	355	333	321	349	354
Gulf Coast (PADD 3) .....	545	594	499	521	548	508
Rocky Mountain (PADD 4) .....	49	54	109	52	52	113
West Coast (PADD 5) .....	926	947	984	978	942	999

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	5/29/26	5/22/26	5/30/25	5/31/24 <sup>1</sup>	5/29/26	5/30/25
<b>Refiner and Blender Net Production</b>						
<b>Blended with Fuel Ethanol<sup>6</sup></b>	2,958	3,120	3,055	3,048	3,032	3,143
East Coast (PADD 1)	1,109	1,169	1,129	1,177	1,142	1,169
Midwest (PADD 2)	329	355	333	321	349	354
Gulf Coast (PADD 3)	545	594	499	521	548	508
Rocky Mountain (PADD 4)	49	54	109	52	52	113
West Coast (PADD 5)	926	947	984	978	942	999
<b>Other<sup>6</sup></b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Conventional<sup>6</sup></b>	6,262	6,412	6,271	6,638	6,415	6,487
East Coast (PADD 1)	2,000	2,038	1,983	2,074	2,035	2,063
Midwest (PADD 2)	2,093	2,209	2,183	2,172	2,166	2,237
Gulf Coast (PADD 3)	1,423	1,421	1,416	1,629	1,483	1,478
Rocky Mountain (PADD 4)	302	300	270	323	291	262
West Coast (PADD 5)	444	444	419	441	440	447
<b>Blended with Fuel Ethanol<sup>6</sup></b>	5,789	6,067	5,792	5,874	5,922	5,915
East Coast (PADD 1)	2,025	2,106	2,072	2,067	2,074	2,109
Midwest (PADD 2)	2,021	2,119	2,035	2,055	2,078	2,109
Gulf Coast (PADD 3)	971	1,069	1,008	1,037	1,013	1,016
Rocky Mountain (PADD 4)	258	251	206	269	249	206
West Coast (PADD 5)	513	521	470	446	508	475
<b>Ed55 and Lower</b>	5,778	6,055	5,783	5,865	5,911	5,907
East Coast (PADD 1)	2,022	2,103	2,070	2,065	2,071	2,106
Midwest (PADD 2)	2,015	2,113	2,030	2,049	2,072	2,104
Gulf Coast (PADD 3)	969	1,067	1,007	1,037	1,011	1,015
Rocky Mountain (PADD 4)	258	251	206	269	249	206
West Coast (PADD 5)	513	521	470	446	508	475
<b>Greater than Ed55</b>	11	11	9	9	11	9
East Coast (PADD 1)	3	3	2	2	3	2
Midwest (PADD 2)	5	6	6	6	6	5
Gulf Coast (PADD 3)	2	2	1	0	2	1
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	1	0	0	0
<b>Other<sup>6</sup></b>	473	345	479	764	493	572
East Coast (PADD 1)	-25	-68	-89	6	-40	-46
Midwest (PADD 2)	72	90	148	117	88	128
Gulf Coast (PADD 3)	452	352	408	591	471	462
Rocky Mountain (PADD 4)	44	48	64	54	42	56
West Coast (PADD 5)	-70	-77	-52	-5	-68	-28
<b>Kerosene-Type Jet Fuel</b>	2,067	2,066	1,886	1,875	2,046	1,874
East Coast (PADD 1)	82	90	90	90	93	91
Midwest (PADD 2)	372	329	316	278	333	319
Gulf Coast (PADD 3)	1,149	1,145	1,011	1,005	1,133	996
Rocky Mountain (PADD 4)	34	32	38	29	31	31
West Coast (PADD 5)	430	470	432	474	455	437
<b>Commercial<sup>8</sup></b>	2,028	2,020	1,763	1,864	2,012	1,824
East Coast (PADD 1)	82	90	90	90	93	91
Midwest (PADD 2)	372	329	316	279	333	319
Gulf Coast (PADD 3)	1,129	1,119	900	997	1,114	958
Rocky Mountain (PADD 4)	30	28	34	24	27	27
West Coast (PADD 5)	415	453	423	474	444	429
<b>Military<sup>8</sup></b>	36	42	122	8	31	48
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	1	0	0	1
Gulf Coast (PADD 3)	19	24	109	5	18	37
Rocky Mountain (PADD 4)	1	2	2	3	2	2
West Coast (PADD 5)	15	17	10	0	11	8
<b>Distillate Fuel Oil</b>	5,180	5,082	4,994	5,061	5,015	4,775
East Coast (PADD 1)	239	247	253	215	254	236
Midwest (PADD 2)	1,222	1,151	1,226	1,220	1,153	1,177
Gulf Coast (PADD 3)	3,133	3,108	2,925	3,071	3,080	2,814
Rocky Mountain (PADD 4)	201	199	183	186	176	182
West Coast (PADD 5)	386	376	408	368	351	365
<b>15 ppm sulfur and Under</b>	4,967	4,853	4,813	4,874	4,802	4,621
East Coast (PADD 1)	247	246	254	209	256	243
Midwest (PADD 2)	1,211	1,152	1,232	1,219	1,146	1,177
Gulf Coast (PADD 3)	2,944	2,898	2,766	2,920	2,889	2,661
Rocky Mountain (PADD 4)	203	198	185	185	175	184
West Coast (PADD 5)	362	358	375	341	335	356
<b>&gt; 15 ppm to 500 ppm sulfur</b>	141	127	81	121	132	81
East Coast (PADD 1)	0	0	0	0	0	-1
Midwest (PADD 2)	5	7	-1	11	7	2
Gulf Coast (PADD 3)	130	112	68	99	118	77
Rocky Mountain (PADD 4)	-1	0	0	0	0	-1
West Coast (PADD 5)	6	8	13	11	7	4
<b>&gt; 500 ppm sulfur</b>	73	102	101	66	81	73
East Coast (PADD 1)	-9	0	-1	5	-2	-6
Midwest (PADD 2)	6	-8	-5	-9	0	-1
Gulf Coast (PADD 3)	59	98	90	53	74	76
Rocky Mountain (PADD 4)	-1	1	-3	1	1	-1
West Coast (PADD 5)	18	10	20	16	9	6

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	5/29/26	5/22/26	5/30/25	5/31/24 <sup>1</sup>	5/29/26	5/30/25
<b>Refiner and Blender Net Production</b>						
<b>Residual Fuel Oil</b>	254	283	296	306	274	257
East Coast (PADD 1)	23	24	30	47	28	28
Midwest (PADD 2)	32	31	30	30	30	40
Gulf Coast (PADD 3)	117	147	125	179	129	83
Rocky Mountain (PADD 4)	11	12	12	12	12	11
West Coast (PADD 5)	70	70	98	38	75	95
<b>Propane/Propylene<sup>9</sup></b>	2,990	2,993	2,897	2,774	3,000	2,856
East Coast (PADD 1)	326	326	305	251	322	294
Midwest (PADD 2)	605	572	573	562	585	552
Gulf Coast (PADD 3)	1,796	1,838	1,754	1,720	1,838	1,749
PADDs 4 and 5	263	258	265	242	255	261
<b>Ethanol Plant Production</b>						
<b>Fuel Ethanol</b>	1,108	1,089	1,105	1,072	1,097	1,048
East Coast (PADD 1)	11	10	12	12	11	12
Midwest (PADD 2)	1,047	1,035	1,047	1,012	1,040	990
Gulf Coast (PADD 3)	28	24	26	26	25	26
Rocky Mountain (PADD 4)	11	11	11	11	11	11
West Coast (PADD 5)	10	10	9	10	10	9
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Crude Oil (including SPR)<sup>11</sup></b>	790.8	806.8	837.9	826.1	--	--
<b>Commercial</b>	433.7	441.7	436.1	455.9	--	--
East Coast (PADD 1)	8.1	8.6	8.2	8.3	--	--
Midwest (PADD 2)	103.0	103.8	107.5	117.4	--	--
Cushing, Oklahoma <sup>12</sup>	22.4	23.0	24.1	35.4	--	--
Gulf Coast (PADD 3)	252.5	259.2	245.1	260.6	--	--
Rocky Mountain (PADD 4)	24.4	25.4	24.8	23.9	--	--
West Coast (PADD 5)	45.7	44.7	50.4	45.8	--	--
Alaska In-Transit <sup>13</sup>	3.9	2.4	3.9	2.8	--	--
<b>SPR<sup>14</sup></b>	357.1	365.1	401.8	370.2	--	--
<b>Total Motor Gasoline<sup>15</sup></b>	215.0	211.6	228.3	230.9	--	--
East Coast (PADD 1) <sup>15</sup>	56.6	53.2	58.6	57.1	--	--
Midwest (PADD 2)	43.3	43.7	46.9	47.8	--	--
Gulf Coast (PADD 3)	81.3	81.1	87.9	86.9	--	--
Rocky Mountain (PADD 4)	6.7	6.7	7.3	8.0	--	--
West Coast (PADD 5)	27.1	26.9	27.6	31.1	--	--
<b>Finished Motor Gasoline</b>	15.0	15.0	15.0	15.2	--	--
<b>Reformulated</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Blended with Fuel Ethanol</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Other</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Conventional</b>	15.0	15.0	15.0	15.2	--	--
East Coast (PADD 1)	3.0	3.4	3.0	2.6	--	--
Midwest (PADD 2)	4.0	4.4	3.4	3.8	--	--
Gulf Coast (PADD 3)	5.7	4.9	6.2	6.0	--	--
Rocky Mountain (PADD 4)	0.8	0.8	1.2	1.1	--	--
West Coast (PADD 5)	1.4	1.5	1.2	1.7	--	--
<b>Blended with Fuel Ethanol</b>	0.3	0.2	0.3	0.3	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.2	0.2	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Ed55 and Lower</b>	0.3	0.2	0.3	0.3	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.2	0.2	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Greater than Ed55</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Other</b>	14.8	14.7	14.7	14.9	--	--
East Coast (PADD 1)	3.0	3.4	3.0	2.6	--	--
Midwest (PADD 2)	3.8	4.2	3.2	3.6	--	--
Gulf Coast (PADD 3)	5.7	4.9	6.2	6.0	--	--
Rocky Mountain (PADD 4)	0.7	0.8	1.2	1.0	--	--
West Coast (PADD 5)	1.4	1.5	1.2	1.7	--	--

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	5/29/26	5/22/26	5/30/25	5/31/24 <sup>1</sup>	5/29/26	5/30/25
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Motor Gasoline Blending Components<sup>15</sup></b>	199.9	196.6	213.3	215.7	--	--
East Coast (PADD 1) <sup>15</sup>	53.6	49.9	55.6	54.5	--	--
Midwest (PADD 2)	39.3	39.2	43.5	44.0	--	--
Gulf Coast (PADD 3)	75.5	76.2	81.7	80.8	--	--
Rocky Mountain (PADD 4)	5.9	5.9	6.1	6.9	--	--
West Coast (PADD 5)	25.7	25.4	26.4	29.4	--	--
<b>RBOB</b>	41.7	41.9	49.5	52.6	--	--
East Coast (PADD 1) <sup>15</sup>	15.9	15.9	18.1	21.3	--	--
Midwest (PADD 2)	4.2	4.8	6.0	5.0	--	--
Gulf Coast (PADD 3)	9.1	9.0	12.2	11.5	--	--
Rocky Mountain (PADD 4)	0.4	0.5	0.8	0.6	--	--
West Coast (PADD 5)	12.1	11.6	12.5	14.1	--	--
<b>CBOB</b>	105.7	101.6	107.4	106.9	--	--
East Coast (PADD 1) <sup>15</sup>	29.8	26.9	29.3	25.1	--	--
Midwest (PADD 2)	28.0	26.8	29.6	30.8	--	--
Gulf Coast (PADD 3)	36.1	36.2	37.0	38.1	--	--
Rocky Mountain (PADD 4)	4.2	4.1	4.0	4.8	--	--
West Coast (PADD 5)	7.6	7.6	7.5	8.1	--	--
<b>GTAB</b>	0.3	0.7	1.0	1.2	--	--
East Coast (PADD 1)	0.1	0.5	0.9	1.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.2	0.2	0.1	0.2	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>All Other Blending Components</b>	52.2	52.4	55.4	55.0	--	--
East Coast (PADD 1)	7.7	6.5	7.4	7.1	--	--
Midwest (PADD 2)	7.1	7.7	7.8	8.2	--	--
Gulf Coast (PADD 3)	30.1	30.7	32.4	31.0	--	--
Rocky Mountain (PADD 4)	1.2	1.2	1.3	1.6	--	--
West Coast (PADD 5)	6.0	6.2	6.4	7.2	--	--
<b>Fuel Ethanol<sup>15</sup></b>	24.6	25.0	24.4	23.1	--	--
East Coast (PADD 1) <sup>15</sup>	7.1	7.5	7.7	7.1	--	--
Midwest (PADD 2)	10.0	10.1	9.8	9.4	--	--
Gulf Coast (PADD 3)	5.0	4.9	4.4	3.7	--	--
Rocky Mountain (PADD 4)	0.4	0.4	0.3	0.4	--	--
West Coast (PADD 5)	2.2	2.1	2.1	2.4	--	--
<b>Kerosene-Type Jet Fuel</b>	45.4	44.9	43.7	43.1	--	--
East Coast (PADD 1)	12.0	11.2	11.0	10.6	--	--
Midwest (PADD 2)	7.6	6.8	7.1	7.0	--	--
Gulf Coast (PADD 3)	14.3	15.4	13.0	14.5	--	--
Rocky Mountain (PADD 4)	0.7	0.7	0.8	0.8	--	--
West Coast (PADD 5)	10.8	10.8	11.8	10.1	--	--
<b>Distillate Fuel Oil<sup>15</sup></b>	102.3	100.8	107.6	122.5	--	--
East Coast (PADD 1) <sup>15</sup>	22.2	23.7	24.1	31.2	--	--
New England (PADD 1A) <sup>15</sup>	2.7	3.0	3.0	4.3	--	--
Central Atlantic (PADD 1B) <sup>15</sup>	11.2	11.3	11.1	14.7	--	--
Lower Atlantic (PADD 1C)	8.3	9.4	10.1	12.3	--	--
Midwest (PADD 2)	25.0	23.6	25.3	33.5	--	--
Gulf Coast (PADD 3)	41.6	40.3	44.1	43.5	--	--
Rocky Mountain (PADD 4)	3.5	3.2	3.9	3.8	--	--
West Coast (PADD 5)	10.0	10.0	10.2	10.5	--	--
<b>15 ppm sulfur and Under</b>	92.1	91.2	98.6	112.5	--	--
East Coast (PADD 1) <sup>15</sup>	21.3	22.8	22.8	30.0	--	--
New England (PADD 1A) <sup>15</sup>	2.7	2.9	2.9	4.3	--	--
Central Atlantic (PADD 1B) <sup>15</sup>	10.9	10.9	10.6	14.2	--	--
Lower Atlantic (PADD 1C)	7.8	8.9	9.3	11.6	--	--
Midwest (PADD 2)	24.0	22.7	24.8	32.6	--	--
Gulf Coast (PADD 3)	34.3	33.4	37.9	36.9	--	--
Rocky Mountain (PADD 4)	3.3	3.0	3.7	3.5	--	--
West Coast (PADD 5)	9.2	9.4	9.3	9.5	--	--
<b>&gt; 15 ppm to 500 ppm sulfur</b>	3.9	3.5	3.2	2.5	--	--
East Coast (PADD 1)	0.6	0.6	0.7	0.6	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.2	0.2	0.2	0.2	--	--
Lower Atlantic (PADD 1C)	0.4	0.4	0.5	0.5	--	--
Midwest (PADD 2)	0.4	0.3	0.3	0.3	--	--
Gulf Coast (PADD 3)	2.7	2.4	1.9	1.1	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.2	--	--
West Coast (PADD 5)	0.2	0.1	0.3	0.3	--	--
<b>&gt; 500 ppm sulfur</b>	6.3	6.0	5.8	7.4	--	--
East Coast (PADD 1)	0.3	0.3	0.6	0.6	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.2	0.2	0.3	0.3	--	--
Lower Atlantic (PADD 1C)	0.1	0.1	0.4	0.2	--	--
Midwest (PADD 2)	0.6	0.6	0.2	0.6	--	--
Gulf Coast (PADD 3)	4.7	4.5	4.3	5.5	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.0	0.1	--	--
West Coast (PADD 5)	0.6	0.5	0.6	0.7	--	--
<b>Residual Fuel Oil</b>	22.4	21.8	23.3	28.5	--	--
East Coast (PADD 1)	4.2	4.2	5.7	5.9	--	--
New England (PADD 1A)	0.1	0.1	0.1	0.1	--	--
Central Atlantic (PADD 1B)	3.1	3.0	3.8	4.6	--	--
Lower Atlantic (PADD 1C)	1.0	1.1	1.8	1.2	--	--
Midwest (PADD 2)	1.1	1.1	1.5	1.2	--	--
Gulf Coast (PADD 3)	13.6	13.1	12.0	17.0	--	--
Rocky Mountain (PADD 4)	0.2	0.1	0.2	0.3	--	--
West Coast (PADD 5)	3.3	3.2	3.8	4.2	--	--

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	5/29/26	5/22/26	5/30/25	5/31/24 <sup>1</sup>	5/29/26	5/30/25
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Propane/Propylene<sup>16</sup></b>	83.3	81.2	61.9	68.8	--	--
East Coast (PADD 1) <sup>16</sup>	4.9	4.6	4.3	5.8	--	--
New England (PADD 1A) <sup>16</sup>	0.2	0.2	0.3	0.2	--	--
Central Atlantic (PADD 1B) <sup>16</sup>	3.5	3.3	2.7	3.8	--	--
Lower Atlantic (PADD 1C) <sup>16</sup>	1.2	1.1	1.3	1.8	--	--
Midwest (PADD 2) <sup>16</sup>	18.8	18.3	13.6	19.4	--	--
Gulf Coast (PADD 3) <sup>16</sup>	56.3	55.0	41.0	39.4	--	--
PADD's 4 & 5 <sup>16</sup>	3.3	3.2	3.1	4.2	--	--
<b>Propane, fractionated and ready for sale<sup>17</sup></b>	53.4	51.6	31.0	43.0	--	--
East Coast (PADD 1)	3.4	3.2	2.7	4.3	--	--
New England (PADD 1A)	0.2	0.2	0.3	0.2	--	--
Central Atlantic (PADD 1B)	2.4	2.2	1.5	2.7	--	--
Lower Atlantic (PADD 1C)	0.9	0.8	1.0	1.5	--	--
Midwest (PADD 2)	12.3	12.1	7.3	12.9	--	--
Gulf Coast (PADD 3)	36.0	34.8	19.7	23.6	--	--
Rocky Mountain (PADD 4)	0.4	0.4	0.3	0.9	--	--
West Coast (PADD 5)	1.2	1.1	1.0	1.3	--	--
<b>Propylene (Total U.S. Nonfuel Use)<sup>16</sup></b>	--	--	--	--	--	--
<b>Other Oils<sup>18</sup></b>	289.7	292.0	310.0	303.8	--	--
Unfinished Oils	78.2	80.1	86.1	90.2	--	--
Kerosene	0.9	1.0	1.0	1.1	--	--
Asphalt and Road Oil	30.3	30.0	31.4	34.8	--	--
NGPLs/LRGs (Excluding Propane/Propylene)	148.9	149.6	159.3	145.4	--	--
<b>Total Stocks (Excluding SPR)<sup>15,16</sup></b>	1,216.4	1,218.9	1,235.3	1,276.6	--	--
<b>Total Stocks (Including SPR)<sup>14,15,16</sup></b>	1,573.5	1,584.0	1,637.2	1,646.8	--	--
<b>Imports</b>						
<b>Total Crude Oil Incl SPR</b>	6,397	5,212	6,346	7,058	5,881	6,157
<b>Commercial<sup>19</sup></b>	6,397	5,212	6,346	7,058	5,881	6,157
East Coast (PADD 1)	398	251	585	393	314	613
Midwest (PADD 2)	2,873	2,945	2,881	3,305	2,903	2,881
Gulf Coast (PADD 3)	1,559	963	1,422	1,577	1,301	1,167
Rocky Mountain (PADD 4)	362	465	181	413	396	372
West Coast (PADD 5)	1,205	588	1,277	1,371	967	1,123
<b>Imports by SPR</b>	0	0	0	0	0	0
<b>Imports into SPR by Others</b>	0	0	0	0	0	0
<b>Total Motor Gasoline</b>	780	555	845	699	546	792
East Coast (PADD 1)	605	367	644	537	399	550
Midwest (PADD 2)	1	2	18	1	1	13
Gulf Coast (PADD 3)	43	107	16	43	41	11
Rocky Mountain (PADD 4)	0	0	0	4	0	0
West Coast (PADD 5)	130	80	167	114	105	218
<b>Finished Motor Gasoline</b>	107	61	171	122	98	217
East Coast (PADD 1)	95	52	142	50	84	152
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	17	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	12	9	30	55	14	65
<b>Reformulated</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Blended with Fuel Ethanol</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Other</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Conventional</b>	107	61	171	122	98	217
East Coast (PADD 1)	95	52	142	50	84	152
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	17	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	12	9	30	55	14	65
<b>Blended with Fuel Ethanol</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Ed55 and Lower</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	5/29/26	5/22/26	5/30/25	5/31/24 <sup>1</sup>	5/29/26	5/30/25
<b>Imports</b>						
<b>Greater than Ed55</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Other</b>	107	61	171	122	98	217
East Coast (PADD 1)	95	52	142	50	84	152
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	17	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	12	9	30	55	14	65
<b>Motor Gasoline Blending Components</b>	673	494	673	577	448	576
East Coast (PADD 1)	511	315	502	487	315	397
Midwest (PADD 2)	1	2	18	1	1	13
Gulf Coast (PADD 3)	43	107	16	26	41	11
Rocky Mountain (PADD 4)	0	0	0	4	0	0
West Coast (PADD 5)	118	71	138	59	91	153
<b>RBOB</b>	147	108	222	136	104	182
East Coast (PADD 1)	147	108	222	136	104	176
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	7
<b>CBOB</b>	112	26	29	77	70	63
East Coast (PADD 1)	23	26	0	77	36	44
Midwest (PADD 2)	0	0	0	0	0	2
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	90	0	29	0	34	18
<b>GTAB</b>	83	61	78	85	47	31
East Coast (PADD 1)	83	61	39	85	47	22
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	39	0	0	10
<b>All Other Blending Components</b>	330	299	344	279	227	299
East Coast (PADD 1)	257	120	240	189	127	157
Midwest (PADD 2)	1	2	18	1	1	12
Gulf Coast (PADD 3)	43	107	16	26	41	11
Rocky Mountain (PADD 4)	0	0	0	4	0	0
West Coast (PADD 5)	28	71	70	59	57	119
<b>Fuel Ethanol</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Kerosene-Type Jet Fuel</b>	131	43	199	78	75	147
East Coast (PADD 1)	6	17	24	25	9	16
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	3
Rocky Mountain (PADD 4)	1	0	0	1	0	0
West Coast (PADD 5)	124	25	174	52	66	128
<b>Distillate Fuel Oil</b>	121	127	166	142	159	150
East Coast (PADD 1)	86	61	145	88	116	103
Midwest (PADD 2)	16	18	4	7	14	9
Gulf Coast (PADD 3)	0	0	0	4	0	0
Rocky Mountain (PADD 4)	7	8	7	6	9	7
West Coast (PADD 5)	12	40	12	38	20	32
<b>15 ppm sulfur and Under</b>	121	127	166	139	159	150
East Coast (PADD 1)	86	61	145	88	116	103
Midwest (PADD 2)	16	18	4	7	14	9
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	7	8	7	6	9	7
West Coast (PADD 5)	12	40	12	38	20	32
<b>&gt; 15 ppm to 500 ppm sulfur</b>	0	0	0	4	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	4	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>&gt; 500 ppm to 2000 ppm sulfur</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>&gt; 2000 ppm sulfur</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Residual Fuel Oil</b>	76	120	151	74	117	81
East Coast (PADD 1)	9	1	0	45	26	9
Midwest (PADD 2)	0	0	1	2	0	1
Gulf Coast (PADD 3)	67	117	149	21	90	70
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	2	1	6	1	0

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	5/29/26	5/22/26	5/30/25	5/31/24 <sup>1</sup>	5/29/26	5/30/25
<b>Imports</b>						
<b>Propane/Propylene</b>	81	87	99	75	84	86
East Coast (PADD 1)	23	22	11	16	21	17
Midwest (PADD 2)	19	16	61	37	21	33
Gulf Coast (PADD 3)	1	1	0	1	0	0
PADDs 4 and 5	38	48	28	22	42	37
<b>Other Oils</b>	908	538	430	973	627	554
East Coast (PADD 1)	187	147	31	221	114	89
Midwest (PADD 2)	56	56	50	43	61	59
Gulf Coast (PADD 3)	568	297	198	636	344	221
Rocky Mountain (PADD 4)	5	5	3	8	6	2
West Coast (PADD 5)	92	33	148	65	103	182
<b>Kerosene</b>	0	0	0	2	0	0
<b>NGPLs/LRGs (Excluding Propane/Propylene)</b>	85	78	44	42	84	50
<b>Total Product Imports</b>	2,096	1,470	1,890	2,041	1,608	1,811
East Coast (PADD 1)	917	616	855	932	685	784
Midwest (PADD 2)	92	92	133	90	96	116
Gulf Coast (PADD 3)	679	521	363	705	476	306
Rocky Mountain (PADD 4)	28	28	15	21	32	13
West Coast (PADD 5)	380	214	524	294	319	592
<b>Total Imports (Incl SPR)</b>	8,493	6,681	8,236	9,099	7,490	7,968
East Coast (PADD 1)	1,315	867	1,439	1,325	999	1,397
Midwest (PADD 2)	2,966	3,037	3,014	3,395	2,999	2,997
Gulf Coast (PADD 3)	2,238	1,484	1,785	2,281	1,777	1,473
Rocky Mountain (PADD 4)	390	492	196	434	428	386
West Coast (PADD 5)	1,585	801	1,801	1,664	1,286	1,715
<b>Exports<sup>20</sup></b>						
<b>Total</b>	13,600	12,523	10,096	10,577	13,089	10,576
<b>Crude Oil<sup>21</sup></b>	5,874	4,440	3,907	4,501	5,353	3,771
<b>Products</b>	7,726	8,083	6,189	6,076	7,737	6,805
<b>Total Motor Gasoline<sup>22</sup></b>	935	800	938	—	902	870
<b>Fuel Ethanol<sup>23</sup></b>	135	102	150	123	137	106
<b>Kerosene-Type Jet Fuel</b>	408	311	191	167	372	214
<b>Distillate Fuel Oil</b>	1,618	1,561	1,405	1,380	1,576	1,333
<b>Residual Fuel Oil</b>	189	158	153	54	153	173
<b>Propane</b>	1,649	2,625	1,231	1,792	2,111	1,818
<b>Other Oils<sup>24</sup></b>	2,792	2,526	2,121	1,669	2,487	2,292
<b>Net Imports (Incl SPR)</b>						
<b>Total</b>	-5,107	-5,842	-1,860	-1,478	-5,599	-2,608
<b>Crude Oil</b>	523	772	2,439	2,557	529	2,386
<b>Products</b>	-5,630	-6,613	-4,299	-4,035	-6,128	-4,994
<b>Product Supplied</b>						
<b>Total Product Supplied<sup>25</sup></b>	20,333	20,943	19,528	20,510	20,404	19,810
<b>Finished Motor Gasoline<sup>5</sup></b>	8,594	9,256	8,263	8,946	8,843	8,788
<b>Kerosene-Type Jet Fuel</b>	1,727	1,693	1,760	1,731	1,686	1,679
<b>Distillate Fuel Oil</b>	3,468	3,948	3,151	3,367	3,599	3,558
<b>Residual Fuel Oil</b>	55	256	326	370	305	233
<b>Propane/Propylene<sup>26</sup></b>	1,118	510	788	694	767	633
<b>Other Oils<sup>27</sup></b>	5,371	5,280	5,240	5,403	5,204	4,921
<b>Ultra Low Sulfur Distillate Reclassification</b>						
<b>&lt; 15 ppm Distillate, Downgraded to 15 to 500 ppm</b>	—	—	—	—	—	—

-- = Not Applicable.

W = Data Withheld.

R = Revised Data.

<sup>1</sup> Year-ago data originally published for crude oil stocks included lease stocks which began being excluded from commercial crude oil inventories with data for the week ended October 7, 2016.

<sup>2</sup> Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."

<sup>3</sup> Based on the latest reported monthly operable capacity.

<sup>4</sup> Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.

<sup>5</sup> Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.

<sup>6</sup> Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.

<sup>7</sup> Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.

<sup>8</sup> Commercial and military kerosene jet fuel production is only collected from refiners and may not total to total kerosene jet fuel production.

<sup>9</sup> Includes propane/propylene production from natural gas plants.

<sup>10</sup> Includes those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries, ethanol plants, and bulk terminals, as well as stocks in pipelines. Stocks (excluding propane) held at natural gas processing plants are included in "Other Oils." All stock levels are as of the end of the period.

<sup>11</sup> Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.

<sup>12</sup> Includes domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.

<sup>13</sup> Includes crude oil stocks in transit by water between Alaska and the other States, the District of Columbia, Puerto Rico, and the Virgin Islands, as well as stocks held at transshipment terminals.

<sup>14</sup> Includes non-U.S. stocks held under foreign or commercial storage agreements.

<sup>15</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.

<sup>16</sup> Prior to April 10, 2020 this included stocks of propylene held at terminals.

<sup>17</sup> Includes fractionated propane ready for sale (for example HD-5 propane and HD-10 propane) but excludes the propane component of unfractionated mixed products. Also excludes propylene.

<sup>18</sup> Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.

<sup>19</sup> Prior to June 4, 2010, included "Imports into SPR by Others."

<sup>20</sup> Exports are estimated.

<sup>21</sup> On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

<sup>22</sup> Beginning with June 1, 2023, Motor Gasoline Blending Components exports are included with Total Motor Gasoline exports. They were previously included with Other Oil Exports.

<sup>23</sup> Before June 1, 2023, Fuel Ethanol exports were included in Other Oil exports.

<sup>24</sup> Other Oil Exports = Total Exports less the exports of Finished Motor Gasoline, Motor Gasoline Blending Components, Fuel Ethanol, Kerosene-Type Jet Fuel, Distillate Fuel Oil, Residual Fuel Oil, and Propane.

<sup>25</sup> See Table 1, footnote #16.

<sup>26</sup> See Table 1 footnote #18.

<sup>27</sup> See Table 1 footnote #19.

Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Data source: See page 29.